

#### BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Implement the Commission's Procurement Incentive Framework and to Examine the Integration of Greenhouse Gas Emissions Standards into Procurement Policies.

Rulemaking 06-04-009 (Filed April 13, 2006)

# ASSIGNED COMMISSIONER'S RULING: PHASE 1 AMENDED SCOPING MEMO AND REQUEST FOR COMMENTS ON FINAL STAFF RECOMMENDATIONS

On October 5, 2006, the Commission issued an Order Amending Order Instituting Rulemaking in this proceeding (Amended OIR). The Amended OIR designated this proceeding as the Commission's procedural forum for the implementation of Senate Bill (SB) 1368. It also amended the list of Respondents and service list in this proceeding to encompass a broader group of load-serving entities, consistent with the definition of that term in SB 1368. Today's ruling modifies my June 1, 2006 Scoping Memo for Phase 1 in order to accommodate these changes.<sup>1</sup>

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<sup>&</sup>lt;sup>1</sup> Assigned Commissioner's Ruling: Phase 1 Scoping Memo and Notice of Workshop on Interim Greenhouse Gas Emissions Performance Standard, June 1, 2006.

#### 1. Implementation of SB 1368

Attachment 1 presents a summary of the provisions of SB 1368. Briefly, this new law requires that the greenhouse gas (GHG) emissions for any baseload generation commitments of five years or more not exceed the rate of GHG emissions for combined-cycle natural gas baseload generation. As stated in the Amended OIR, this proceeding is the Commission's procedural forum for the implementation of SB 1368. Accordingly, the Commission will need to consider staff's final recommendations as well as parties' comments on those recommendations in the context of this new law. All parties providing written comments/legal briefs, as scheduled below, should specifically discuss the implications of SB 1368 on Phase 1 policy and implementation issues.

#### 2. Revised Schedule

On October 2, 2006, The Division of Strategic Planning ("staff") submitted its final Phase 1 workshop report, including final staff recommendations on how the Commission should design and implement a GHG emissions performance standard (or "standard"). This report, entitled *Final Workshop Report: Interim Emissions Performance Standard Program Framework*, has been posted on the Commission's website at

www.cpuc.ca.gov/state/energy/electric/climate+change.

The schedule presented in my June 1, 2006 scoping memo did not provide an additional opportunity to comment on the final staff workshop report/recommendations. This is because respondents and interested parties already had an opportunity to comment on the interim staff recommendations/workshop report, and would also be able to comment on the Commission's draft decision as it considers staff's final recommendations. However, given the passage of SB 1368 and broadening of Respondents

subsequent to that ruling, I am now extending the Phase 1 schedule to afford all Respondents and interested parties the opportunity to comment on Phase 1 issues in the context of SB 1368 prior to the issuance of a draft decision, as follows:<sup>2</sup>

Phase 1 Staff Recommendations/Workshop Report (Final) October 2, 2006

Opening Comments/Legal Briefs
October 18, 2006

Reply Comments/Legal Briefs
October 27, 2006

Draft Decision Issued
Comments on Draft Decision

Reply Comments on Draft Decision

Tive days thereafter

In addition, I am providing respondents and interested parties a separate opportunity to respond to Section B and related attachments presented by the Center For Energy and Economic Development (CEED) in their September 8, 2006 comments on the draft workshop report. These portions of CEED's September 8, 2006 comments contain supplemental arguments and documents related to the Commerce Clause issues that CEED initially raised in its June 30, 2006 opening brief. *Written replies to CEED's supplemental material on Commerce Clause issues are due by November 1*, 2006.

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<sup>&</sup>lt;sup>2</sup> By letter dated September 25, 2006, the Assigned Administrative Law Judge also informed all the new Respondents added by the Amended OIR of this revised schedule, as well as how to access relevant Phase 1 documents submitted to date, so that they could fully participate in developing the Commission's record for Phase 1. A copy of this correspondence was also sent electronically to the service list in this proceeding.

As discussed in the Amended OIR, the Commission's final decision in Phase 1 will be issued by February 1, 2007 in compliance with the statutory deadline set forth in SB 1368.

In consultation with the assigned Administrative Law Judge and Commission staff, I will establish a process for consulting with the California Energy Commission, the California Air Resources Board and the Independent System Operator, as directed by the statute.

#### 3. Direction for Comments/Legal Briefs

In the October 18, 2006 filings, Respondents and interested parties are invited to comment on any Phase 1 policy, legal or implementation issue(s) within the scope of this proceeding, but should specifically address staff's final recommendations and any alternative design parameters you propose for a GHG emissions performance standard in the context of the requirements of SB 1368.

In particular, you should discuss whether you believe staff's proposed standard is fully consistent with those requirements or not, and why. For example, you should comment on whether the small size exemption recommended by staff comports with the requirements of the new law. If you propose alternate design parameters for the standard, you should discuss how they are fully consistent with SB 1368. In addressing these issues, you may provide your legal analysis of the statute in an accompanying legal brief. The full text of SB 1368 can be accessed at www.leginfo.ca.gov, and Attachment 1 presents a summary of the provisions of this new law.

In addition, the opening comments should include your assessment of the effects of staff's recommendations, as well as any alternatives you may propose,

on "system reliability and overall costs to electricity customers." More specifically, present your views on how the Commission should design and implement the standard required by SB 1368 in light of these reliability and cost considerations. In doing so, identify the specific design parameters of the staff proposal or your recommended alternatives that, in your view, address these considerations appropriately.

You may also address other legal issues that have been raised in this proceeding in a brief, such as Commission jurisdictional issues and the applicability of a performance standard to Qualifying Facilities. With respect to the former, it appears to the assigned Administrative Law Judge that SB 1368 makes it clear that the Commission has the jurisdiction to apply a GHG performance standard on all the load-serving entities defined in that statute, including energy service providers and community choice aggregators. If your opinion differs, provide legal arguments supporting your position in a brief.

Any party that contends that Public Utility Regulatory Policy Act (PURPA) prevents or limits this Commission from imposing the standard on utility contracts with Qualifying Facilities must address in its comments provisions in PURPA<sup>4</sup> which may: (1) revise purchase obligations for new facilities and limit the purchase obligations to new facilities that meet the new criteria for qualifying cogeneration facilities established pursuant to subsection (n); and (2) allow the termination of the mandatory purchase and sale requirements. Such parties should explain why and how their arguments are consistent with these

<sup>&</sup>lt;sup>3</sup> Section 8341(d)(6) of the Public Utilities Code, added by SB 1368.

<sup>&</sup>lt;sup>4</sup> Specifically, 16 USC 824a-3(m)(1), (m)(2), and (n).

provisions. Such parties should also specifically address how subsections (m)(2) and (n) will affect facilities other than cogeneration facilities. Any other parties who wish to may also address these issues.

In addition, I am soliciting further comment to augment the record on how the Commission should calculate a credit for cogeneration thermal load, consistent with the provisions of SB 1368. As described in the final staff report, alternatives were presented for Commission consideration during workshops and in post-workshop comments, but there is no consensus on the appropriate formula/approach. I note that SB 1368 specifically directs the Commission to adopt an "output-based methodology" for this purpose.<sup>5</sup> Parties that have taken a position on this issue in their pre- or post-workshop comments, or that choose to comment on this issue for the first time in their October 18 opening comments, should specifically address the issues discussed in Attachment 2.

If you have submitted comments or legal briefs previously on Phase 1 issues, your October 18 filings should present your final position on those matters and be presented in the form of a single set of comments/legal briefs designed to supercede all previously submittals. If your positions on specific policy, legal or implementation issues have not changed, you may so indicate and (1) attach excerpts of the language discussing the issue from your prior Phase 1 submittals to the October 18 filing or (2) reference that language in the October 18 filing by providing the submittal title, date and page number, as appropriate.

<sup>5</sup> Section 8341(d)(3) of the Public Utilities Code, added by SB 1368.

Your October 27, 2006 reply comments should respond specifically to the positions and arguments presented in other parties' opening comments. They should not present your positions on Phase 1 issues for the first time. Those should be described in your opening comments, as discussed above.

With respect to the November 1 replies to CEED's supplemental filing on Commerce Clause issues (see Section 2 above), those submittals should address/include the following: effects on interstate commerce, the *Pike* balancing test, and any potential extraterritorial reach. Parties may also submit supporting reports or declarations on these issues.

Anyone who is unfamiliar with Commission procedures, and needs help in understanding them, may contact the Commission's Public Advisor in Los Angeles at (213) 649-4782 or in San Francisco at (415) 703-7074, (866) 836-7875 (TTY-toll free) or (415) 703-5282 (TTY), or send an email to public.advisor@cpuc.ca.gov.

#### **IT IS RULED** that:

- 1. In addition to the purposes set forth in my June 1, 2006 Scoping Memo, Phase 1 will also serve as the Commission's procedural forum for implementing the provisions of Senate Bill 1368.
  - 2. The Phase 1 schedule is modified as described herein.
- 3. As discussed in today's ruling, opening comments/legal briefs on the report entitled *Final Workshop Report: Interim Emissions Performance Standard Program Framework* and related Phase 1 issues are due by October 18, 2006. Reply comments/legal briefs are due by October 27, 2006. Respondents and interested parties that choose to comment are required to follow the direction provided in today's ruling with respect to those submittals.

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4. As discussed in today's ruling, opening comments/legal briefs on the

report entitled Final Workshop Report: Interim Emissions Performance Standard

*Program Framework* and related Phase 1 issues are due by October 18, 2006. Reply

comments/legal briefs are due by October 27, 2006. Respondents and interested

parties that choose to comment are required to follow the direction provided in

today's ruling with respect to those submittals.

5. This ruling shall be served on the service list in this proceeding, as

amended by the Order Amending OIR issued on October 5, 2006.

6. As discussed in this ruling, parties who receive a request for copies of

previous filings in this proceeding should respond within one day.

7. Service of documents in this proceeding shall be made by electronic service

pursuant to the Electronic Service Protocols contained in Attachment 4 of the

April 13, 2006 OIR and consistent with the Commission's Rules of Practice and

Procedure 1.9 and 1.10. In addition, a hard copy of all documents shall be mailed

to the Assigned Administrative Law Judge(s) and Assigned Commissioner.

Dated October 5, 2006, at San Francisco, California.

/s/ MICHAEL R. PEEVEY

Michael R. Peevey

Assigned Commissioner

#### **ATTACHMENT 1**

#### Summary of SB 1368: GHG Performance Standard

SB 1368 adds Chapter 3, commencing with § 8340, to Division 4.1 of the Public Utilities Code. Section references below are to those new Public Utilities Code sections (or other sections of the existing code that the statute refers to).

#### 1. What does the statute direct/authorize the Commission to do?

- Directs the Commission to establish a GHG emission performance standard ("standard") for all baseload generation of load-serving entities. [§ 8341(d)(1)]
- Prohibits the Commission from approving long-term financial commitments by an electrical corporation unless any baseload generation supplied under that commitment complies with the standard. [§ 8341(b)(1)]
- Authorizes the Commission to review ("may review") any long-term financial commitment proposed to be entered into by an electric service provider or community choice aggregator in order to enforce the statute's requirements. [§ 8341(b)(2)]
- Requires the Commission to adopt rules to enforce these requirements for all load-serving entities. [§ 8341(b)(3)]
- Requires the Commission to adopt procedures, for all load-serving entities, to verify the emission of GHGs from any baseload generation supplied under a contract subject to the standard. [§ 8341(b)(3)]
- Authorizes the Commission ("Commission may") to approve an increase from one-half to one percent in the return on investment by a third party entering into a long-term financial commitment through a contract approved by the Commission for electricity generated by zero- or low-carbon generating resources. [§ 8341(b)(6)]
  - --"zero- or "low-carbon" generating resource" is defined as an electrical generating resource that will generate electricity while producing

emissions of greenhouse gases at a rate substantially below the greenhouse gas emission performance standard, as determined by the Commission. [§ 8341(n)]

#### 2. *By when and how must the Commission act?* [§ 8341(d)(1), (6)]

- The Commission shall establish the performance standard *on or before February 1, 2007.*
- The Commission shall establish the standard in consultation with the Energy Commission and the State Air Resources Board.
- In adopting and implementing the standard, the Commission shall consider the effects of the standard on system reliability and overall costs to electricity customers, in consultation with the Independent System Operator.
- The Commission shall establish the standard through a rulemaking proceeding.
- The Commission may consider an increase in the return on investment provided for under § 8341(b)(6) only "after a hearing."

### 3. To whom will the Commission-adopted standard apply? [§ 8340(c), (d), (e) and (h)]

- Any load-serving entity, defined as "every electrical corporation, electric service provider, or community choice aggregator serving end-use customers in the state", and the statute specifies the following definitions of these terms:
  - --"Electrical corporation" as defined in Section 218." [§ 8340(d)]
  - --"Electric service provider" as defined in Section 218.3 but does not include corporations or persons employing cogeneration technology or producing electricity from other than a conventional power source consistent with subdivision (b) of § 218. [§ 8340(e)]
  - --Community choice aggregator as defined in § 331.1. [§ 8340(c)]

4. What does the statute direct with respect to the design/development of the standard?

#### Standard applies to baseload generation:

- The standard will apply to *baseload generation*, defined as "electricity generation from a powerplant that is designed and intended to provide electricity at an annualized plant capacity factor of at least 60 percent." [§ 8340(a)]
  - -- "Powerplant" means a facility for the generation of electricity and includes one or more generating units at the same location, [§ 8340(m)] and
  - -- "Plant capacity factor" means the ratio of the electricity produced during a given time period, measured in kilowatthours (kwhs), to the electricity that the unit could have produced if it had been operated at its rated capacity during that period, expressed in kwhs. [§ 8340(l)]

#### Standard is based on emissions of combined cycle natural gas turbine:

- The standard for all baseload generation of load-serving entities will be at a rate of emissions of GHG that is no higher than the rate of emissions for combined-cycle natural gas baseload generation.
  - --Enforcement of the standard begins immediately upon establishment of the standard:
  - --All combined-cycle natural gas powerplants that are in operation, or that have an Energy Commission final permit decision to operate as of June 30, 2007, shall be deemed to be in compliance with the GHG performance standard. [§ 8341(d)(1)]

#### Standard applies to long-term financial commitments:

• The standard will apply to *long-term financial commitments*, meaning *either* a new ownership investment in baseload generation *or* a new or renewed contract *with a term of five or more years*, which includes procurement of baseload generation (as defined above). [§ 8341(a); 8340(j)]

- --In determining whether a long-term financial commitment is for baseload generation, the Commission shall consider the design of the powerplant and intended use of the powerplant, as determined by the Commission based upon the electricity purchase contract, any certification received from the CEC, any other permit or certificate necessary for the operation of the powerplant, including a certificate of public convenience and necessity, any procurement approval decision for the load-serving entity, and any other matter the Commission determines is relevant under the circumstances. [§ 8341(b)(4)]
- --In developing and implementing the standard, the Commission shall address long-term purchases of electricity from *unspecified sources* "in a manner consistent with this chapter." [§ 8341(d)(7)]

#### GHG emissions rate of baseload generation should be determined as follows:

- In determining the rate of GHG emissions for baseload generation, the Commission shall include the net emissions resulting from the production of electricity by the baseload generation. [§ 8341(d)(2)]
- For facilities generating electricity from biomass, biogas, or landfill gas energy, the Commission shall consider net emissions from the process of growing, processing and generating the electricity from the fuel source. [§ 8341(d)(4)]
- The Commission shall establish an "output-based methodology" to ensure that the calculation of emissions of greenhouse gases for cogeneration recognizes the total usable energy output of the process, and includes all GHGs emitted by the facility in the production of both electrical and thermal energy. [§ 8341(d)(3)]
  - --"output based methodology" means a GHG emission performance standard that is expressed in pounds of GHGs emitted per megawatthour (MWh) and factoring in the useful thermal energy employed for purposes other than the generation of electricity. [§ 8340(k)]

• Carbon dioxide that is injected in geological formations, so as to prevent releases into the atmosphere, in compliance with applicable laws and regulations shall not be counted as emissions of the powerplant in determining compliance with the greenhouse gases emissions performance standard. [§ 8341(d)(5)]

### Alternate compliance available for multi-jurisdictional electrical corporations: [§ 8341(d)(9)]

- An electrical corporation that provides electric service to 75,000 or fewer retail end-use customers in California may file with the commission a proposal for alternative compliance with this section, which the Commission may accept upon a showing by the electrical corporation of both of the following:
  - --A majority of the electrical corporation's retail end-use customers for electric service are located outside of California, and
  - --The emissions of GHGs to generate electricity for the retail end-use customers of the electrical corporation are subject to a review by the utility regulatory commission of at least one other state in which the electrical corporation provides regulated retail electric service.

#### Other implementation/design guidance:

- In developing and implementing the GHG emission performance standard, the Commission shall consider and act in a manner consistent with any rules adopted pursuant to Section 824a-3 of Title 16 of the United States Code. [§ 8341(d)(8)]
- Through a rulemaking proceeding and in consultation with the California Energy Commission and the State Air Resources Board, the Commission shall reevaluate and continue, modify, or replace the GHG performance standard when an enforceable GHG emissions limit is established and in operation, that is applicable to load serving entities. [§ 8341(g)]

#### 5. What else is directed in the statute?

• Parallel provisions for the California Energy Commission to establish a performance standard for all baseload generation of local publicly-owned electric utilities. This standard is due on or before June 30, 2007, and to be developed in consultation with the Commission and the Air Resources Board. [§ 8341(e)(1)-(9), (f)]

(END OF ATTACHMENT 1)

#### **ATTACHMENT 2**

### Emission Credits for Cogeneration (or Combined Heat and Power): <u>Direction for Further Comment</u>

A variety of methods have been used to provide emissions credits for combined heat and power (CHP) facilities in state air quality regulations for conventional pollutants. These methods can be adapted to create an output-based method to calculate an appropriate emission rate for CHP facilities. Two of the leading options are: (a) to give credit to the electrical generator for the actual or estimated *emissions avoided* on the thermal side, or (b) to give credit to the generator for the btus delivered to the thermal side by converting those btus into electrical equivalents *at the heat rate of the generator*. Variants can be developed for either of these approaches. There may be other approaches the Commission should consider as well in Phase 1 of this proceeding.

Under the "emissions avoided" approach, calculating the compliance of an individual CHP unit requires either knowing or estimating the avoided emissions that a conventional boiler system would otherwise emit had it provided the same thermal output. When a new CHP system is replacing an existing boiler, this rate can be based on the boiler's historic emission rate. For a new CHP system or in the case in which the avoided thermal system emissions cannot be determined, that emissions rate must be estimated. Some air regulations assign the locally-permitted emission rates of new gas boilers.

Under the second approach, the thermal resource delivered to the thermal host is converted "back" into its electrical output equivalent at the heat rate of the generator itself. Here there is an important distinction between the entire heat output of the generator, and the fraction of that heat that is actually used by the thermal host. Parties at the workshops presented a proposed output-based method based on this approach.<sup>1</sup> One sub-issue in using this method is whether

<sup>&</sup>lt;sup>1</sup> Energy Producers and Users Coalition and Cogeneration Association of California distributed a three-page handout entitled "Emissions Calculation for Cogeneration" at the workshop in order to facilitate dialog among interested parties on this issue in postworkshop comments. The handout is posted on the Commission's website at

the credit should be calculated at the overall heat rate of the generator, or at the "conversion factor" recommended by these parties.

I invite further comment on how the Commission should calculate emissions from CHP facilities under the GHG emissions standard. Those parties commenting on this issue should address the following *in opening comments*:

- If you support an "emissions avoided" approach for this calculation, discuss the specific method you recommend (and why) for estimating the avoided emissions rate for a replacement system, a new system, or for the case in which the avoided thermal system emissions cannot be determined.
- If you support the "conversion" approach discussed above, discuss its advantages relative other approaches. Present the formula/method you recommend for this calculation with specific discussion of the source of assumptions(s) the Commission should use for the fraction of the heat that is actually used by the thermal host, and why. Discuss how and why your recommended formula is similar/different from the calculation methodology presented by Energy Producers and Users Coalition and Cogeneration Association of California.
- If you support an alternate approach to the two described above, present similar detail on the methodology/formula you recommend and discuss why you believe your proposal approach and CHP credit calculation is superior.
- Discuss whether and how proposed calculations (including your own) satisfy the statutory requirement for an output-based methodology, as well as the overall objectives of SB 1368.
- Discuss the effect of different approaches with respect to ultimate GHG emissions, and

www.cpuc.ca.gov/static/energy/electric/climate+change/cogen+calculationpresentation.pps.

• Discuss the administrative ease or burdens of the different approaches that could be adopted in this proceeding, including the one that you recommend.

(END OF ATTACHMENT 2)

#### INFORMATION REGARDING SERVICE

I have provided notification of filing to the electronic mail addresses on the attached service list.

Upon confirmation of this document's acceptance for filing, I will cause a copy of the Notice of Availability to be served upon the service list to this proceeding by U.S. mail. The service list I will use to serve the copy of the Notice of Availability is current as of today's date.

Dated October 5, 2006, at San Francisco, California.



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### Last Update on 05-OCT-2006 by: CPL R0604009 LIST

#### \*\*\*\*\*\* APPEARANCES \*\*\*\*\*\*\*\*\*

Michael Mazur 3 PHASES ENERGY SERVICES 2100 SEPULVEDA BLVD., SUITE 15 MANHATTAN BEACH CA 90266 (310) 798-5275

mmazur@3phases.com For: 3 Phases Energy Services

Donald Brookhyser ALCANTAR & KAHL 1300 SW FIFTH AVE., SUITE 1750 PORTLAND OR 97210 (503) 402-8702 deb@a-klaw.com

For: Cogeneration Association of California

Evelyn Kahl Attorney At Law ALCANTAR & KAHL, LLP 120 MONTGOMERY STREET, SUITE 2200 SAN FRANCISCO CA 94104 (415) 421-4143 ek@a-klaw.com For: Energy Producers & Users Coalition

Michael P. Alcantar Attorney At Law ALCANTAR & KAHL, LLP 120 MONTGOMERY STREET, SUITE 2200 SAN FRANCISCO CA 94104 (415) 421-4143 mpa@a-klaw.com

For: Cogeneration Association of California

Seema Srinivasan Attorney At Law ALCANTAR & KAHL, LLP 120 MONTGOMERY STREET, SUITE 2200 SAN FRANCISCO CA 94104 (415) 421-4143 sls@a-klaw.com For: Energy Producers & Users Coalition

Paul Delaney AMERICAN UTILITY NETWORK (A.U.N.) 10705 DEER CANYON DRIVE ALTA LOMA CA 91737 pssed@adelphia.net For: American Utility Network Edward G Poole ANDERSON DONOVAN & POOLE 601 CALIFORNIA STREET SUITE 1300 SAN FRANCISCO CA 94108 (415) 956-6413 epoole@adplaw.com For: San Francisco Community Power

Gloria Britton ANZA ELECTRIC COOPERATIVE, INC. 58470 HWY 371 PO BOX 391909 ANZA CA 92539 GloriaB@anzaelectric.org For: Anza Electric Cooperative Inc.

Larry Barrett AOL UTILITY CORP. PO BOX 60429 COLORADO SPRINGS CO 80960 (719) 634-4468 ibbarrett@adelphia.net For: AOL Utility Corp

Don Stoneberger APS ENERGY SERVICES COMPANY, INC. 400 E. VAN BUREN STREET, SUITE 750 PHOENIX AZ 85004 don.stoneberger@apses.com For: APS Energy Services Company

Kelly Norwood Rates And Regulation Department AVISTA UTILITIES PO BOX 3727, MSC-29 SPOKANE WA 99220-3727 (509) 495-4267 kelly.norwood@avistacorp.com For: Avista Utilities

Janill Richards
Deputy Attorney General
CALIFORNIA ATTORNEY GENERAL'S OFFICE
1515 CLAY STREET, 20TH FLOOR
OAKLAND CA 94702
(510) 622-2130
janill.richards@doj.ca.gov
For: People of the State of California

Avis Kowalewski CALPINE CORPORATION 3875 HOPYARD ROAD, SUITE 345 PLEASANTON CA 94588 (925) 479-6640 kowalewskia@calpine.com

### Last Update on 05-OCT-2006 by: CPL R0604009 LIST

Kevin Boudreaux CALPINE POWER AMERICA-CA, LLC 717 TEXAS AVENUE, SUITE 1000 HOUSTON TX 77002

kevin.boudreaux@calpine.com For: Calpine Power America

Tiffany Rau
Policy And Communications Manager
CARSON HYDROGEN POWER PROJECT LLC
ONE WORLD TRADE CENTER, SUITE 1600
LONG BEACH CA 90831-1600
(562) 276-1510
tiffany.rau@bp.com
For: Carson Hydrogen Power Project LLC

Lars Kvale
CENTER FOR RESOURCE SOLUTIONS
PRESIDIO BUILDIING 97
PO BOX 39512
SAN FRANCISCO CA 94129
(415) 561-2110
lars@resource-solutions.org

George Hanson
Department Of Water And Power
CITY OF CORONA
730 CORPORATION YARD WAY
CORONA CA 92880
(951) 739-4967
george.hanson@ci.corona.ca.us
For: City of Corona

Lynelle Lund COMMERCE ENERGY, INC. 600 ANTON BLVD., SUITE 2000 COSTA MESA CA 92626 (714) 259-2536 Ilund@commerceenergy.com For: Commerce Energy, Inc.

Mary Lynch CONSTELLATION ENERGY COMMODITIES GROUP 2377 GOLD MEADOW WAY, STE. 100 GOLD RIVER CA 95670 (916) 526-2860 mary.lynch@constellation.com

Gregory Koiser CONSTELLATION NEW ENERGY, INC. 350 SOUTH GRAND AVENUE, SUITE 3800 LOS ANGELES CA 90071 William H. Chen CONSTELLATION NEW ENERGY, INC. 2175 N. CALIFORNIA BLVD., SUITE 300 WALNUT CREEK CA 94596 (925) 287-4703 bill.chen@constellation.com

Bill Lyons CORAL POWER, LLC 4445 EASTGATE MALL, SUITE 100 SAN DIEGO CA 92121 (858) 526-2155 Bill.Lyons@shell.com For: Coral Power LLC

R. Thomas Beach CROSSBORDER ENERGY 2560 NINTH STREET, SUITE 213A BERKELEY CA 94710 (510) 549-6922 tomb@crossborderenergy.com For: the California Cogeneration Council

Jeffrey P. Gray
DAVIS WRIGHT TREMAINE, LLP
505 MONTGOMERY STREET, SUITE 800
SAN FRANCISCO CA 94111-6533
(415) 276-6500
jeffgray@dwt.com
For: Calpine Corporation

Daniel W. Douglass Attorney At Law DOUGLASS & LIDDELL 21700 OXNARD STREET, SUITE 1030 WOODLAND HILLS CA 91367 (818) 961-3001 douglass@energyattorney.com

Gregory S.G. Klatt DOUGLASS & LIDDELL 411 E. HUNTINGTON DRIVE, STE. 107-356 ARCADIA CA 91006 (818) 961-3002 klatt@energyattorney.com For: Alliance for Retail Energy Markets

Jedediah J. Gibson Attorney At Law ELLISON, SCHNEIDER & HARRIS LLP 2015 H STREET SACRAMENTO CA 95814

### Last Update on 05-OCT-2006 by: CPL R0604009 LIST

gregory.koiser@constellation.com For: Constellation New Energy (916) 447-2166 jjg@eslawfirm.com

For: LS Power Generation, LLC

Andrew Brown Attorney At Law

ELLISON, SCHNEIDER & HARRIS, LLP

2015 H STREET

SACRAMENTO CA 95814

(916) 447-2166 abb@eslawfirm.com

For: Constellation New Energy, Inc., Constellation Energy

Commodities Group, Inc.Constellation Genrat

Greggory L. Wheatland Attorney At Law

ELLISON, SCHNEIDER & HARRIS, LLP

2015 H STREET

SACRAMENTO CA 95814

(916) 447-2166 glw@eslawfirm.com For: LS Power, Inc.

Adrian Pye

ENERGY AMERICA, LLC

ONE STAMFORD PLAZA, EIGHTH FLOOR

263 TRESSER BLVD. STAMFORD CT 06901 (416) 590-3290

adrian.pye@na.centrica.com

For: Energy America

Ronald Moore

GOLDEN STATE WATER/BEAR VALLEY ELECTRIC

630 EAST FOOTHILL BOULEVARD

SAN DIMAS CA 91773 (909) 394-3600 X 682 rkmoore@gswater.com

For: Golden State Water/Bear Valley Electric

James D. Squeri Attorney At Law

GOODIN MACBRIDE SQUERI RITCHIE & DAY LLP

505 SANSOME STREET, STE 900 SAN FRANCISCO CA 94111

(415) 392-7900 jsqueri@gmssr.com For: Powerex Corp.

Brian T. Cragg Attorney At Law

GOODIN, MACBRIDE, SQUERI, RITCHIE & DAY

505 SANSOME STREET, SUITE 900 SAN FRANCISCO CA 94111 Gregg Morris

GREEN POWER INSTITUTE 2039 SHATTUCK AVENUE, STE 402

BERKELEY CA 94704 (510) 644-2700

gmorris@emf.net

Ian Carter

Policy Coordinator-North America

INTERNATIONAL EMISSIONS TRADING ASSN.

350 SPARKS STREET, STE. 809

OTTAWA ON K1R 7S8

CANADA (613) 594-3912 carter@ieta.org

For: International Emissions Trading Association

Diana L. Lee Legal Division RM. 4300

505 VAN NESS AVE San Francisco CA 94102

(415) 703-4342 dil@cpuc.ca.gov

Barry F. Mccarthy Attorney At Law

MCCARTHY & BERLIN, LLP

100 PARK CENTER PLAZA, SUITE 501

SAN JOSE CA 95113 (408) 288-2080

bmcc@mccarthylaw.com

For: Northern California Generation Coalition

Kerry Hattevik

MIRANT CORPORATION 696 WEST 10TH STREET PITTSBURG CA 94565

(925) 427-3483

kerry.hattevik@mirant.com For: Mirant Corporation

John Jensen JOHN DUTCHER President

MOUNTAIN UTILITIES 3210 CORTE VALENCIA FAIRFIELD CA 94534 (209) 258-7444

Ralf1241a@cs.com

### Last Update on 05-OCT-2006 by: CPL R0604009 LIST

(415) 392-7900 bcragg@gmssr.com

For: Independent Energy Producers Association

For: Mountain Utilities

Audrey Chang NATURAL RESOURCES DEFENSE COUNCIL 111 SUTTER STREET, 20TH FLOOR SAN FRANCISCO CA 94104 (415) 875-6100 achang@nrdc.org

E.J. Wright
OCCIDENTAL POWER SERVICES, INC.
5 GREENWAY PLAZA, SUITE 110
HOUSTON TX 77046
(562) 624-3309
ej\_wright@oxy.com

Brian K. Cherry
Director Regulatory Relations
PACIFIC GAS AND ELECTRIC COMPANY
PO BOX 770000 MC B10C
SAN FRANCISCO CA 94177-0001
bkc7@pge.com
For: Pacific Gas and Electric Company

Christopher J. Warner PACIFIC GAS AND ELECTRIC COMPANY 77 BEALE STREET SAN FRANCISCO CA 94105 (415) 973-6695 cjw5@pge.com For: Pacific Gas and Electric

Kyle L. Davis PACIFICORP 825 NE MULTNOMAH, PORTLAND OR 97232 (503) 813-6601 kyle.l.davis@pacificorp.com For: PacifiCorp

Natalie Hocken, Esq.
PACIFICORP
LLOYD CENTER TOWER
825 NE MULTNOMAH
PORTLAND OR 97232

Natalie.Hocken@PacifiCorp.com

Shay Labray Manager, Regulatory PACIFICORP Thomas Darton
PILOT POWER GROUP, INC.
9320 CHESAPEAKE DRIVE, SUITE 112
SAN DIEGO CA 92123
(858) 627-9577
tdarton@pilotpowergroup.com
For: Pilot Power Group

Robert W. Marshall General Manager PLUMAS-SIERRA RURAL ELECTRIC CO-OP 73233 STATE ROUTE 70, STE A PORTOLA CA 96122-7064 marshall@psln.com For: Plumas-Sierra Rural Electric Coop

Rick C. Noger
PRAXAIR PLAINFIELD, INC.
2711 CENTERVILLE ROAD, SUITE 400
WILMINGTON DE 19808
(925) 866-6809
rick\_noger@praxair.com
For: Praxair Plainfield, Inc.

J. Andrew Hoerner REDEFINING PROGRESS 1904 FRANKLIN STREET OAKLAND CA 94612 (510) 507-4820 hoerner@redefiningprogress.org

Steve Rahon
LEE SCHAVRIEN
Director, Tariff & Regulatory Accounts
SAN DIEGO GAS & ELECTRIC COMPANY
8330 CENTURY PARK COURT, CP32C
SAN DIEGO CA 92123-1548
lschavrien@semprautilities.com
For: San Diego Gas & Electric Company

Aimee M. Smith, Attorney At Law SEMPRA ENERGY 101 ASH STREET HQ13 SAN DIEGO CA 92101 (619) 699-5042 amsmith@sempra.com For: San Diego Gas & Electric

### Last Update on 05-OCT-2006 by: CPL R0604009 LIST

 $825~\mathrm{NE}~\mathrm{MULTNOMAH}$ , SUITE 2000

PORTLAND OR 97232

(503) 813-6176

shayleah.labray@pacificorp.com

For: Pacificorp

Symone Vongdeuane

SEMPRA ENERGY SOLUTIONS

101 ASH STREET, HQ09 SAN DIEGO CA 92101-3017

(619) 696-4996

svongdeuane@semprasolutions.com

For: Sempra Energy Solutions

Theodore Roberts

Attorney At Law

SEMPRA GLOBAL

101 ASH STREET, HQ 13D

SAN DIEGO CA 92101-3017

(619) 699-5111

troberts@sempra.com

For: Sempra Global/Sempra Energy Solutions

Darrell Soyars

**GENE WILLIAMS** 

Manager-Resource Permitting&Strategic

SIERRA PACIFIC RESOURCES

6100 NEIL ROAD

RENO NV 89520-0024

(775) 834-4744

Gwilliams@SPPC.COM

For: Sierra Pacific Resources

Akbar Jazayeiri C

Director Of Revenue & Tarriffs

SOUTHERN CALIFORNIA EDISON COMPANY

2244 WALNUT GROVE AVE. ROOM 390

ROSEMEAD CA 91770

akbar.jazayeri@sce.com

For: Southern California Edison Company

Annette Gilliam

Attorney At Law

SOUTHERN CALIFORNIA EDISON COMPANY

2244 WALNUT GROVE AVENUE

**ROSEMEAD CA 91770** 

(626) 302-4880

annette.gilliam@sce.com

For: Southern California Edison

Lad Lorenz

V.P. Regulatory Affairs

Aimee M. Smith, Attorney At Law

SEMPRA ENERGY

101 ASH STREET HQ13

SAN DIEGO CA 92101

(619) 699-5042

amsmith@sempra.com

For: San Diego Gas & Electric Company and Southern California

Gas Company

Andrea Weller

STRATEGIC ENERGY

3130 D BALFOUR RD., SUITE 290

**BRENTWOOD CA 94513** 

(916) 759-7052

aweller@sel.com

For: Strategic Energy

Jennifer Chamberlin

STRATEGIC ENERGY, LLC

3130 D BALFOUR ROAD, STE 290

**BRENTWOOD CA 94513** 

(925) 969-1031

jchamberlin@sel.com

For: Strategic Energy, LLC

Dan Silveria

SURPRISE VALLEY ELECTRIC COOPERATIVE

PO BOX 691

ALTURAS CA 96101

(916) 233-3511

dansvec@hdo.net

For: Surprise Valley Electric Cooperative

Keith R. Mccrea

Attorney At Law

SUTHERLAND, ASBILL & BRENNAN, LLP

1275 PENNSYLVANIA AVE., N.W. STE. 800

WASHINGTON DC 20004-2415

(202) 383-0705

keith.mccrea@sablaw.com

For: California Manufacturers & Technology Assn.

F. Jackson Stoddard

Legal Division

RM. 5040

505 VAN NESS AVE

San Francisco CA 94102

(415) 703-5888

fjs@cpuc.ca.gov

Cliff Chen

UNION OF CONCERNED SCIENTIST

2397 SHATTUCK AVENUE, STE 203

BERKELEY CA 94704

(510) 843-1872

#### Last Update on 05-OCT-2006 by: CPL R0604009 LIST

SOUTHERN CALIFORNIA GAS COMPANY 601 VAN NESS AVENUE, SUITE 2060 SAN FRANCISCO CA 94102 (415) 202-9986

llorenz@semprautilities.com

Joseph M. Karp Attorney At Law WINSTON & STRAWN LLP 101 CALIFORNIA STREET SAN FRANCISCO CA 94111 (415) 591-1529

jkarp@winston.com

For: California Cogeneration Council

Karen Bowen Attorney At Law WINSTON & STRAWN LLP 101 CALIFORNIA STREET SAN FRANCISCO CA 94111

(415) 544-6305

kbowen@winston.com

For: Mirant California, LLCMirant Delta, LLC, and Mirant

Potrero, LLC

Lisa A. Cottle Attorney At Law

WINSTON & STRAWN LLP

101 CALIFORNIA STREET, 39TH FLOOR

SAN FRANCISCO CA 94111

(415) 544-1105 lcottle@winston.com

For: Mirant California, LLC, Mirant Delta, LLC, and Mirant

Potrero, LLC

#### \*\*\*\*\*\* STATE EMPLOYEE \*\*\*\*\*\*\*

Michael Scheible Deputy Executive Officer CALIFORNIA AIR RESOURCES BOARD 1001 I STREET SACRAMENTO CA 95677 (916) 324-6021 mscheibl@arb.ca.gov

For: California Air Resources Board

B. B. Blevins **Executive Director** 

CALIFORNIA ENERGY COMMISSION

1516 9TH STREET, MS-39

cchen@ucsusa.org

Eric Guidry

WESTERN RESOURCE ADVOCATES 2260 BASELINE ROAD, SUITE 200

BOULDER CO 80304 (303) 444-1188

eguidry@westernresources.org For: Western Resource Advocates

Lisa Decarlo Staff Counsel

CALIFORNIA ENERGY COMMISSION

1516 9TH STREET MS-14 SACRAMENTO CA 95814

(916) 654-5195

ldecarlo@energy.state.ca.us

Pierre H. Duvair

CALIFORNIA ENERGY COMMISSION

1516 NINTH STREET, MS-41 SACRAMENTO CA 95814

(916) 653-8685

pduvair@energy.state.ca.us

Grant A. Rosenblum Staff Counsel CALIFORNIA ISO

151 BLUE RAVINE ROAD

FOLSOM CA 95630 (916) 608-7138

grosenblum@caiso.com

Theresa Cho **Executive Division** 

RM. 5207

505 VAN NESS AVE San Francisco CA 94102

(415) 703-2682 tcx@cpuc.ca.gov

Matthew Deal **Energy Division** AREA 4-A

505 VAN NESS AVE San Francisco CA 94102

(415) 703-5649 mjd@cpuc.ca.gov

Julie A. Fitch

Division of Strategic Planning

RM. 5203

505 VAN NESS AVE San Francisco CA 94102

#### Last Update on 05-OCT-2006 by: CPL R0604009 LIST

SACRAMENTO CA 95814 bblevins@energy.state.ca.us For: California Energy Commission

Karen Griffin **Executive Office** 

CALIFORNIA ENERGY COMMISSION

1516 9TH STREET, MS 39 SACRAMENTO CA 95814

(916) 654-4833

kgriffin@energy.state.ca.us

Meg Gottstein

Administrative Law Judge Division

RM. 2106

505 VAN NESS AVE

San Francisco CA 94102

(415) 703-4802 meg@cpuc.ca.gov

Judith Ikle **Energy Division** 

RM. 4012

505 VAN NESS AVE

San Francisco CA 94102

(415) 703-1486 jci@cpuc.ca.gov

For: Energy Resources Branch

Jonathan Lakritz

Administrative Law Judge Division

RM. 5020

505 VAN NESS AVE

San Francisco CA 94102

(415) 703-5235 jol@cpuc.ca.gov

James Loewen **Energy Division** 

320 WEST 4TH STREET SUITE 500

Los Angeles CA 90013 (213) 620-6341 loe@cpuc.ca.gov

Jaclyn Marks

Division of Strategic Planning

RM. 5119

505 VAN NESS AVE

San Francisco CA 94102

(415) 703-2778 jm3@cpuc.ca.gov

Lainie Motamedi

Division of Strategic Planning

(415) 355-5552 jf2@cpuc.ca.gov

Meg Gottstein

Administrative Law Judge

PO BOX 210/21496 NATIONAL STREET

VOLCANO CA 95689

(209) 296-4979

gottstein@volcano.net

Nancy Ryan

**Executive Division** 

RM. 5217

505 VAN NESS AVE

San Francisco CA 94102

(415) 703-1823

ner@cpuc.ca.gov

Bill Lockyer

KEN/ALEX

State Attorney General

STATE OF CALIFORNIA, DEPT OF JUSTICE

PO BOX 944255

SACRAMENTO CA 94244-2550

(916) 445-9555

ken.alex@doj.ca.gov

Don Schultz

Division of Ratepayer Advocates

RM. SCTO

770 L STREET, SUITE 1050

Sacramento CA 95814

(916) 327-2409

dks@cpuc.ca.gov

Donald R. Smith

Division of Ratepayer Advocates

RM. 4209

505 VAN NESS AVE

San Francisco CA 94102

(415) 703-1562

dsh@cpuc.ca.gov

Merideth Sterkel

**Energy Division** 

AREA 4-A

505 VAN NESS AVE

San Francisco CA 94102

(415) 703-1873

mts@cpuc.ca.gov

Christine S. Tam

### Last Update on 05-OCT-2006 by: CPL R0604009 LIST

RM. 5119 505 VAN NESS AVE San Francisco CA 94102 (415) 703-1764 lrm@cpuc.ca.gov

Kristin Ralff Douglas Division of Strategic Planning RM. 5119 505 VAN NESS AVE San Francisco CA 94102 (415) 703-2826 krd@cpuc.ca.gov

#### \*\*\*\*\*\*\* INFORMATION ONLY \*\*\*\*\*\*\*\*

Marc D. Joseph ADAMS BRADWELL JOSEPH & CARDOZO 601 GATEWAY BLVD. STE 1000 SOUTH SAN FRANCISCO CA 94080 (650) 589-1660 mdjoseph@adamsbroadwell.com For: California Unions for Reliable Energy&Coalition of California Utility Employees

Gloria D. Smith ADAMS, BROADWELL, JOSEPH & CARDOZO 601 GATEWAY BLVD., SUITE 1000 SOUTH SAN FRANCISCO CA 94080 (650) 589-1660 gsmith@adamsbroadwell.com

Karen Terranova ALCANTAR & KAHL, LLP 120 MONTGOMERY STREET, STE 2200 SAN FRANCISCO CA 94104 (415) 421-4143 filings@a-klaw.com

Annie Stange ALCANTAR & KAHL 1300 SW FIFTH AVE., SUITE 1750 PORTLAND OR 97210 (503) 402-8702 sas@a-klaw.com

John Laun APOGEE INTERACTIVE, INC. 1220 ROSECRANS ST., SUITE 308 SAN DIEGO CA 92106 (619) 840-4804 jlaun@apogee.net

Kelly Potter

Division of Ratepayer Advocates RM. 4209 505 VAN NESS AVE San Francisco CA 94102 (415) 355-5556 tam@cpuc.ca.gov

Charlotte TerKeurst Administrative Law Judge Division RM. 5117 505 VAN NESS AVE San Francisco CA 94102 (415) 703-3124 cft@cpuc.ca.gov

Reed V. Schmidt
Vice President
BARTLE WELLS ASSOCIATES
1889 ALCATRAZ AVENUE
BERKELEY CA 94703
(510) 653-3399
rschmidt@bartlewells.com
For: California City-County Street Light Association

Ryan Wiser BERKELEY LAB MS-90-4000 ONE CYCLOTRON ROAD BERKELEY CA 94720 (510) 486-5474 rhwiser@lbl.gov

Greg Blue 140 MOUNTAIN PKWY. CLAYTON CA 94517 (925) 323-3612 greg.blue@sbcglobal.net

David Branchcomb
BRANCHCOMB ASSOCIATES, LLC
9360 OAKTREE LANE
ORANGEVILLE CA 95662
(916) 988-5676
david@branchcomb.com

Bruce Mclaughlin BRAUN & BLAISING, P.C. 915 L STREET, SUITE 1420 SACRAMENTO CA 95814 (916) 326-5812 mclaughlin@braunlegal.com

Dallas Burtraw 1616 P STREET, NW WASHINGTON DC 20036

### Last Update on 05-OCT-2006 by: CPL R0604009 LIST

APS ENERGY SERVICES COMPANY, INC. 400 E. VAN BUREN STREET, SUITE 750 PHOENIX AZ 85260 (602) 744-5002 kelly.potter@apses.com

Curt Barry 717 K STREET, SUITE 503 SACRAMENTO CA 95814 (916) 449-6171 curt.barry@iwpnews.com

Michael Mccormick CALIFORNIA CLIMATE ACTION REGISTRY 515 S. FLOWER ST. SUITE 1640 LOS ANGELES CA 90071 (213) 891-1444 106 mike@climateregistry.org

CALIFORNIA ENERGY MARKETS 517-B POTRERO AVENUE SAN FRANCISCO CA 94110 (415) 552-1764 X 17 cem@newsdata.com

Karen Norene Mills Attorney At Law CALIFORNIA FARM BUREAU FEDERATION 2300 RIVER PLAZA DRIVE SACRAMENTO CA 95833 (916) 561-5655 kmills@cfbf.com

CALIFORNIA ISO LEGAL AND REGULATORY DEPARTMENT 151 BLUE RAVINE ROAD FOLSOM CA 95630 e-recipient@caiso.com

Steven S. Schleimer CALPINE CORPORATION 3875 HOPYARD ROAD, SUITE 345 PLEASANTON CA 94588 (925) 479-6808

sschleimer@calpine.com

Olof Bystrom Director, Western Energy (202) 328-5087 burtraw@rff.org

Dan Adler Director, Tech And Policy Development CALIFORNIA CLEAN ENERGY FUND 582 MARKET ST., SUITE 1015 SAN FRANCISCO CA 94104 (415) 986-4590 Dan.adler@calcef.org

Daren Chan PO BOX 770000, MAIL CODE B9A SAN FRANCISCO CA 94177 d1ct@pge.com

Jan Pepper CLEAN POWER MARKETS, INC. PO BOX 3206 418 BENVENUE AVENUE LOS ALTOS CA 94024 (650) 949-5719 pepper@cleanpowermarkets.com

Tamlyn M. Hunt Energy Program Director COMMUNITY ENVIRONMENTAL COUNCIL 26 W. ANAPAMU ST., 2/F SANTA BARBARA CA 93101 (805) 963-0583 122 thunt@cecmail.org

Lisa Decker Counsel CONSTELLATION ENERGY GROUP, INC. 111 MARKET PLACE, SUITE 500 BALTIMORE MD 21202 (410) 468-3792 lisa.decker@constellation.com

Clyde Murley CONSULTANT 600 SAN CARLOS AVENUE ALBANY CA 94706 (510) 528-8953 clyde.murley@comcast.net

Balwant S. Purewal
DEPARTMENT OF WATER RESOURCES

#### Last Update on 05-OCT-2006 by: CPL R0604009 LIST

CAMBRIDGE ENERGY RESEARCH ASSOCIATES 555 CALIFORNIA STREET, 3RD FLOOR SAN FRANCISCO CA 94104 (415) 568-2214 obystrom@cera.com

Jen Mcgraw CENTER FOR NEIGHBORHOOD TECHNOLOGY PO BOX 14322 SAN FRANCISCO CA 94114 (415) 644-0877 jen@cnt.org

SACRAMENTO CA 95821 (916) 574-0668 bpurewal@water.ca.gov Donald C. Liddell, P.C.

3310 EL CAMINO AVE., LL-90

DOUGLASS & LIDDELL 2928 2ND AVENUE SAN DIEGO CA 92103 (619) 993-9096 liddell@energyattornev.com

Mahlon Aldridge **ECOLOGY ACTION** PO BOX 1188 SANTA CRUZ CA 95060 (831) 426-5925 116 emahlon@ecoact.org

Shaun Ellis 2183 UNION STREET SAN FRANCISCO CA 94123 (415) 771-7571 317 sellis@fypower.org

Cynthia Mitchell ENERGY ECONOMICS, INC. 530 COLGATE COURT **RENO NV 89503** (775) 324-5300 ckmitchell1@sbcglobal.net

Carolyn M. Kehrein **ENERGY MANAGEMENT SERVICES** 1505 DUNLAP COURT DIXON CA 95620-4208 (707) 678-9506 cmkehrein@ems-ca.com

Kevin J. Simonsen **ENERGY MANAGEMENT SERVICES** 646 EAST THIRD AVENUE **DURANGO CO 81301** (970) 259-1748 kjsimonsen@ems-ca.com

Saeed Farrokhpay FEDERAL ENERGY REGULATORY COMMISSION Janine L. Scancarelli FOLGER LEVIN & KAHN LLP 275 BATTERY STREET, 23RD FLOOR SAN FRANCISCO CA 94111 (415) 986-2800 jscancarelli@flk.com

Curtis L. Kebler GOLDMAN, SACHS & CO. 2121 AVENUE OF THE STARS LOS ANGELES CA 90067 (310) 407-5619 curtis.kebler@gs.com

Joseph F. Wiedman, Attorney At Law GOODIN MACBRIDE SQUERI RITCHIE & DAY,LLP 505 SANSOME STREET, SUITE 900 SAN FRANCISCO CA 94111 (415) 392-7900 jwiedman@gmssr.com

Arno Harris PO BOX 6903 SAN RAFAEL CA 94903 (415) 298-7096 arno@arnoharris.com

Denise Hill, Director 4004 KRUSE WAY PLACE, SUITE 150 LAKE OSWEGO OR 97035 (503) 675-3816 Denise\_Hill@transalta.com For: Market Access & Trade Policy Transalta Energy Marketing (US) Inc.

Steven Kelly

#### Last Update on 05-OCT-2006 by: CPL R0604009 LIST

110 BLUE RAVINE RD., SUITE 107

FOLSOM CA 95630 (916) 294-0322

saeed.farrokhpay@ferc.gov

Norman J. Furuta

FEDERAL EXECUTIVE AGENCIES

10TH FLOOR, MS 1021A 333 MARKET STREET

SAN FRANCISCO CA 94105-2195

(415) 977-8808

norman.furuta@navy.mil

Michel Florio Attorneys At Law

711 VAN NESS AVE., STE. 350 SAN FRANCISCO CA 94102

(415) 929-8876 mflorio@turn.org

Diane I. Fellman Attorney At Law

LAW OFFICES OF DIANE I. FELLMAN

234 VAN NESS AVENUE SAN FRANCISCO CA 94102

(415) 703-6000

diane\_fellman@fpl.com

Edward Vine

LAWRENCE BERKELEY NATIONAL LABORATORY

**BUILDING 90-4000** BERKELEY CA 94720 (510) 486-6047 elvine@lbl.gov

Karen Lindh

LINDH & ASSOCIATES

7909 WALERGA ROAD, NO. 112, PMB119

ANTELOPE CA 95843 (916) 729-1562 karen@klindh.com

Barry Lovell

15708 POMERADO RD., SUITE 203

POWAY CA 92064 bjl@bry.com

Audra Hartmann

LS POWER GENERATION 980 NINTH STREET, SUITE 1420 SACRAMENTO CA 95814

(916) 441-6242

ahartmann@lspower.com

INDEPENDENT ENERGY PRODUCERS ASSN

1215 K STREET, SUITE 900 SACRAMENTO CA 95814-3947

(916) 448-9499 steven@iepa.com

Carol Jolly PO BOX 585

CHESTERFIELD MA 01012

(413) 296-4254 cajollyco@verizon.net

Edward J. Tiedemann, Attorney At Law

KRONICK, MOSKOVITZ, TIEDEMANN & GIRARD

400 CAPITOL MALL, 27TH FLOOR SACRAMENTO CA 95814-4416

(916) 321-4500

etiedemann@kmtg.com

For: Placer County Water Agency & Kings River Conservation

District

C. Susie Berlin

Attorney At Law

MC CARTHY & BERLIN, LLP

100 PARK CENTER PLAZA, SUITE 501

SAN JOSE CA 95113 (408) 288-2080

sberlin@mccarthylaw.com

Ann G. Grimaldi

MCKENNA LONG & ALDRIDGE LLP 101 CALIFORNIA STREET, 41ST FLOOR

SAN FRANCISCO CA 94111

(415) 267-4000

agrimaldi@mckennalong.com

For: Center for Energy and Economic Development

Paul M. Sebv

TIMOTHY R. ODIL

MCKENNA LONG & ALDRIDGE LLP 1875 LAWRENCE STREET, SUITE 200

DENVER CO 80202 (303) 634-4000

pseby@mckennalong.com

For: Center for Energy and Economic Development

Timothy R. Odil

MCKENNA LONG & ALDRIDGE LLP 1875 LAWRENCE STREET, SUITE 200

DENVER CO 80202 (303) 634-4000

todil@mckennalong.com

For: Center for Energy and Economic Development

Cathy S. Woollums

### Last Update on 05-OCT-2006 by: CPL R0604009 LIST

John W. Leslie Attorney At Law

LUCE, FORWARD, HAMILTON & SCRIPPS, LLP

11988 EL CAMINO REAL, SUITE 200

SAN DIEGO CA 92130

(858) 720-6352 jleslie@luce.com

Richard Mccann, Ph.D

M. CUBED

2655 PORTAGE BAY, SUITE 3

DAVIS CA 95616 (530) 757-6363 rmccann@umich.edu

Brian M. Jones

M. J. BRADLEY & ASSOCIATES, INC. 47 JUNCTION SQUARE DRIVE

CONCORD MA 01742 bjones@mjbradley.com

Richard Smith

MODESTO IRRIGATION DISTRICT

1231 11TH STREET MODESTO CA 95352-4060

(209) 526-7463 richards@mid.org

MRW & ASSOCIATES, INC.

1999 HARRISON STREET, SUITE 1440

OAKLAND CA 94612 (510) 834-1999 mrw@mrwassoc.com

Sara Steck Myers Attorney At Law 122 28TH AVENUE

SAN FRANCISCO CA 94121

(415) 387-1904 ssmyers@att.net

For: Center for Energy Efficiency and Renewable Technologies

Devra Wang

NATURAL RESOURCES DEFENSE COUNCIL

111 SUTTER STREET, 20TH FLOOR SAN FRANCISCO CA 94104

(415) 875-6100 dwang@nrdc.org

Sheryl Carter

NATURAL RESOURCES DEFENSE COUNCIL

111 SUTTER STREET, 20TH FLOOR

MIDAMERICAN ENERGY HOLDINGS COMPANY

106 EAST SECOND STREET DAVENPORT IA 52801

(563) 333-9008

cswoollums@midamerican.com

Christopher J. Mayer

MODESTO IRRIGATION DISTRICT

1231 11TH STREET MODESTO CA 95354 (209) 526-7430 chrism@mid.org

Joy A. Warren Attornev At Law

MODESTO IRRIGATION DISTRICT

1231 11TH STREET MODESTO CA 95354 (209) 526-7389

Tim Hemig Director NRG ENERGY

joyw@mid.org

4600 CARLSBAD BLVD. CARLSBAD CA 99208

(760) 268-4069

tim.hemig@nrgenergy.com

Jesus Arredondo NRG ENERGY INC. 4600 CARLSBAD BLVD. CARLSBAD CA 99208

(916) 275-7493

jesus.arredondo@nrgenergy.com

Sam Sadler

OREGON DEPARTMENT OF ENERGY

625 NE MARION STREET SALEM OR 97301-3737

(503) 373-1034

samuel.r.sadler@state.or.us

Lisa Schwartz Senior Analyst

ORGEON PUBLIC UTILITY COMMISSION

PO BOX 2148

SALEM OR 97308-2148

(503) 378-8718

lisa.c.schwartz@state.or.us

Ed Lucha

**Project Coordinator** 

### Last Update on 05-OCT-2006 by: CPL R0604009 LIST

SAN FRANCISCO CA 94104 (415) 875-6100 scarter@nrdc.org

Frank Luchetti

NEVADA DIV. OF ENVIRONMENTAL PROTECTION 901 S. STEWART ST., SUITE 4001 CARSON CITY NV 89701 (775) 687-9345 fluchetti@ndep.nv.gov

Scott Tomashefsky

NORTHERN CALIFORNIA POWER AGENCY 180 CIRBY WAY

**ROSEVILLE CA 95678-6420** 

(916) 781-4291

scott.tomashefsky@ncpa.com

PACIFIC GAS AND ELECTRIC COMPANY PO BOX 770000, MAIL CODE: B9A SAN FRANCISCO CA 94177 (415) 973-3872 ell5@pge.com

Grace Livingston-Nunley Assistant Project Manager PACIFIC GAS AND ELECTRIC COMPANY PO BOX 770000 MAIL CODE B9A SAN FRANCISCO CA 94177 (415) 973-4304 gxl2@pge.com

Sebastien Csapo Project Manager

PACIFIC GAS AND ELECTRIC COMPANY

MAIL CODE B9A PO BOX 770000

SAN FRANCISCO CA 94177

sscb@pge.com

Soumya Sastry
PACIFIC GAS AND ELECTRIC COMPANY
MAIL CODE B9A
PO BOX 770000
SAN FRANCISCO CA 94177
(415) 973-3295
svs6@pge.com

Stephanie La Shawn PACIFIC GAS AND ELECTRIC COMPANY

MAIL CODE B9A 77 BEALE STREET, RM. 996B SAN FRANCISCO CA 94105

(415) 973-8063 S1L7@pge.com

vjw3@pge.com

Valerie J. Winn PACIFIC GAS AND ELECTRIC COMPANY PO BOX 770000, B9A SAN FRANCISCO CA 94177-0001 (415) 973-3839

Carla Peterman 1815 BLAKE ST., APT. A BERKELEY CA 94703 (917) 538-6667

cpeterman@berkeley.edu

Jasmin Ansar

Veronique Bugnion POINT CARBON 205 SEVERN RIVER RD SEVERNA PARK MD 21146 (443) 822-1301 vb@pointcarbon.com

Brian Potts SUITE 700 ONE SOUTH PINCKNEY STREET MADISON WI 53703 (608) 257-7470 bhpotts@michaelbest.com

Carl Pechman
POWER ECONOMICS
901 CENTER STREET
SANTA CRUZ CA 95060
cpechman@powereconomics.com

Kenny Swain POWER ECONOMICS 901 CENTER STREET SANTA CRUZ CA 95060 (813) 427-9990 kswain@powereconomics.com

Karen Mcdonald POWEREX CORPORATION 1400.

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PG&E

MAIL CODE B24A PO BOX 770000

SAN FRANCISCO CA 94177

jxa2@pge.com

Jonathan Forrester

PG&E

MAIL CODE N13C PO BOX 770000

SAN FRANCISCO CA 94177

JDF1@PGE.COM

Lisa Weinzimer

California Energy Reporter

**PLATTS** 

695 NINTH AVENUE, NO. 2 SAN FRANCISCO CA 94118

(415) 387-1025

lisa\_weinzimer@platts.com

666 BURRAND STREET VANCOUVER BC V6C 2X8

CANADA (604) 895-7030

karen.mcdonald@powerex.com

Harvey Eder

PUBLIC SOLAR POWER COALITION

1218 12TH ST., 25

SANTA MONICA CA 90401

(310) 393-2589

harveyederpspc.org@hotmail.com

James Ross

RCS, INC.

500 CHESTERFIELD CENTER, SUITE 320

CHESTERFIELD MO 63017

(636) 530-9544

jimross@r-c-s-inc.com

Richard Cowart REGULATORY ASSISTANCE PROJECT 50 STATE STREET, SUITE 3 MONTPELIER VT 05602 (802) 223-8199 rapcowart@aol.com

Brian Mcquown RELIANT ENERGY 7251 AMIGO ST., SUITE 120 LAS VEGAS NV 89119 (702) 407-4861 bmcquown@reliant.com

Ellen Wolfe RESERO CONSULTING 9289 SHADOW BROOK PL. GRANITE BAY CA 95746 (916) 781-4533 ewolfe@resero.com

Clark Bernier RLW ANALYTICS 1055 BROADWAY, SUITE G SONOMA CA 95476 (707) 939-8823 X 19 clark.bernier@rlw.com Yvonne Gross Regulatory Policy Manager SEMPRA ENERGY HQ08C 101 ASH STREET SAN DIEGO CA 92103 (619) 696-2075

ygross@sempraglobal.com

Case Administration SOUTHERN CALIFORNIA EDISON COMPANY 2244 WALNUT GROVE AVE., RM. 370 ROSEMEAD CA 91770 (626) 302-4875 case.admin@sce.com

Kevin Fox STOEL RIVES LLP 900 SW FIFTH AVENUE, SUITE 2600 PORTLAND OR 97204 (503) 294-9139 ktfox@stoel.com

Hayley Goodson Attorney At Law THE UTILITY REFORM NETWORK 711 VAN NESS AVENUE, SUITE 350 SAN FRANCISCO CA 94102

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Rasha Prince SAN DIEGO GAS & ELECTRIC 555 WEST 5TH STREET, GT14D6 LOS ANGELES CA 90013 (213) 244-5141 rprince@semprautilities.com

Steven Moss SAN FRANCISCO COMMUNITY POWER COOP 2325 3RD STREET, SUITE 344 SAN FRANCISCO CA 94120 (415) 643-9578 steven@moss.net

Phillip J. Muller SCD ENERGY SOLUTIONS 436 NOVA ALBION WAY SAN RAFAEL CA 94903 (415) 479-1710 philm@scdenergy.com

Adrian E. Sullivan SEMPRA ENERGY REGULATORY LAW DEPARTMENT 101 ASH STREET, HQ13D SAN DIEGO CA 92101 (619) 699-5097 asullivan@sempra.com

Roger Pelote THE WILLIAMS COMPANY, INC. 12736 CALIFA STREET VALLEY VILLAGE CA 91607 (818) 761-5954 roger.pelote@williams.com

Mark C. Trexler TREXLER CLIMATE+ENERGY SERVICES, INC. 529 SE GRAND AVE,M SUITE 300 PORTLAND OR 97214-2232 (503) 231-2727 mtrexler@climateservices.com

John Galloway UNION OF CONCERNED SCIENTISTS 2397 SHATTUCK AVENUE, SUITE 203 BERKELEY CA 94704 (510) 843-1872 jgalloway@ucsusa.org

Andrew J. Van Horn VAN HORN CONSULTING 12 LIND COURT ORINDA CA 94563 (925) 254-3358 (415) 929-8876 hayley@turn.org

Marcel Hawiger THE UTILITY REFORM NETWORK 711 VAN NESS AVENUE, SUITE 350 SAN FRANCISCO CA 94102 (415) 929-8876 marcel@turn.org

Matthew Freedman Attorney At Law THE UTILITY REFORM NETWORK 711 VAN NESS AVENUE, SUITE 350 SAN FRANCISCO CA 94102 (415) 929-8876 freedman@turn.org

Nina Suetake Attorney At Law THE UTILITY REFORM NETWORK 711 VAN NESS AVE., STE 350 SAN FRANCISCO CA 94102 (415) 929-8876 nsuetake@turn.org

## \*\*\*\*\*\*\*\* SERVICE LIST \*\*\*\*\*\*\*\* Last Update on 05-OCT-2006 by: CPL R0604009 LIST

andy.vanhorn@vhcenergy.com

Alan Comnes WEST COAST POWER 3934 SE ASH STREET PORTLAND OR 97214 (503) 239-6913 alan.comnes@nrgenergy.com